Identification of potential lacustrine stratigraphic intervals in the Woodford Shale, Oklahoma, Using 3D seismic multi-attribute displays and a supervised neural network. Emilio J. Torres¹, Lennon Infante¹ and Kurt J. Marfurt¹



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