



Introduction:

Visual examination of seismic facies on large 3-D seismic data sets where there is little *a priori* geological information can be time consuming and inaccurate. The process can be more semi-automated and improved through the use of unsupervised machine learning. By allowing the data to speak for themselves, features can be automatically generated. This has the obvious benefit of quicker interpretations while also highlighting features that might otherwise go unnoticed. The Gaussian Mixture Model (GMM) provides a flexible framework by which to accomplish this. A seismic attributes (Wallet et al., 2009). The d-dimensional attribute space is an appropriate space for a GMM to be applied. The objective is to generate seismic facies via an automated, soft classification scheme.

Geologic Setting:

The seismic survey is located on the Canterbury Basin, offshore New Zealand (Figure 3). More specifically, the area lies in the transition zone of the continental rise and continental slope. The data set contains many Cretaceous and Tertiary age paleocanyons and turbidite deposits. Sediments were deposited in a single transgressiveregressive cycle driven by tectonics (Zhao et al., 2015). The basin has been evaluated as a basin centered gas system (Cozen, 2011).

Gaussian Mixture Model (GMM): GMM's are used to estimate probability density functions (PDF) using the weighted sums of Gaussian distributions. In this case, the GMM is being used as an unsupervised clustering algorithm. The parameters of each Gaussian, {πj, **μ**j, **C**j,}, can be estimated using maximum likelihood and an expectation-maximization algorithm (**Figure 2**) (Zhao et al., 2015). The 1-D case of the GMM can be seen in **Figure 1**.



$\varphi(\mathbf{x} \mu, \mathbf{C}) = \frac{1}{(2\pi)^{\frac{d}{2}} \mathbf{C} ^{\frac{1}{2}}} e^{-\frac{1}{2}(\mathbf{x}-\mu)'\mathbf{C}^{-1}(\mathbf{x}-\mu)}$
$p(\mathbf{x}_i \psi) = \sum_{j=1}^k \pi_j \varphi(\mathbf{x} \mu, \mathbf{C}) \text{ where } \sum_{j=1}^k \pi_j = 1$
Figure 2: Mixture Model Equations



Figure 3: Aerial view of study area. (Modified from Tao et al., 2016)

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Probabilistic Seismic Facies: A Gaussian Mixture Model Approach-Canterbury Basin, offshore New Zealand

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Application to Waka3D: Interpretation

The results of the Gaussian mixture model is in **Table** 1. Each voxel can be assigned to cluster via a soft classification. Summing all those probabilities generates model confidence (Figure 6A), which seems to correlate to geological features. High model confidence is interpreted as modeling complexities well, while poor confidence is indicative of oversimplification. The seismic attribute response of deep water deposits has been summarized by Roy (2013) (Table 2). The first two clusters are likely sand, but cluster one should be considered to have more shale content due to its higher GLCM variance. Clusters three and four can both interpreted to be shale. GMM3D provides a convenient framework for

multiattribute analysis.						Deep Water Deposits	Seismic amplitude	Attribute Anomalies	
Mixture Model Parameters							internal configuration	Anomanes	
Cluster	π(%)	$\mu(GLCM)$ variance) $\mu\begin{pmatrix}GLCM\\entropy\end{pmatrix}$ $\mu(Reflector)$ convergence)		C		Mass Transport Complex (MTC)	Moderate to high amplitude, discontinuous, chaotic, hummocky, rotated blocks	High reflector convergence due to pinch out patterns and rotated blocks. High values of	
1.	37.8%	-11.3 -0.253 -0.113	17.9 1.08 0.00488 3	1.08 0.104 3.86 <i>E</i> – 4	0.004.88 3.86 <i>E</i> - 4 8.12 <i>E</i> - 5	Basin Floor Fan	High amplitude	entropy Low reflector	
2.	12.8%	24.5 -0.564 -0.00687	8.18 5. 1.08 (0.0126 3.	.07 <i>E —</i> 4 0.00574 .86 <i>E —</i> 4	0.0126 3.86 <i>E</i> — 4 2.64 <i>E</i> — 4		continuous, isolated or connected features within fan.	convergence due to sub-parallel reflectors.	
3.	35.9%	9.9 0.229 —0.00376	241 1.5 0.00979 1	1.5 0.028 1.06 <i>E</i> — 4	0.00979 1.06E - 4 3.56E - 4			Moderate values of GLCM variance and	
4.	7.80%	19.3 -0.339 -0.0442	$\begin{array}{ccc} 425 & - \\ -1.49 & 0 \\ 0.0605 & -6. \end{array}$	—1.49 0.402 .03 <i>E</i> — 4	-0.0605 -6.03E - 4 0.0019	Marine Pelagic Shale	Moderate to low amplitude,	entropy Low reflector convergence due to	
5.	3.91%	26.0 -0.573 0.15	14.9 -0.0763 -0.0113 -	0.0763 —0.0102 1.24 <i>E</i> — 4	-0.0113 -1.24E - 4 -0.0043		continuous, very thin, and separated from MTC	sub-parallel reflectors. Moderate values of	
6.	1.85%	23.2 -0.763 -0.0083	0.591 0.0131 -0.0113 (0.0131 0.0268 0.00289 -	0.0043 0.00289 -9.86 <i>E</i> - 4			GLCM variance and entropy	

Table 1: Mixture model parameters



Figure 6: Gaussian mixture model A) mixture model confidence B) optimal classification C) model confidence co-rendered with optimal classification overlaid by variance

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Table 2: Expected attribute responses of deep water
 deposits (Modified from Roy, 2013)