



Introduction:

Visual examination of seismic facies on large 3-D seismic data sets where there is little *a priori* geological information can be time consuming and inaccurate. The process can be more semi-automated and improved through the use of unsupervised machine learning. By allowing the data to speak for themselves, features can be automatically generated. This has the obvious benefit of quicker interpretations while also highlighting features that might otherwise go unnoticed. The Gaussian Mixture Model (GMM) provides a flexible framework by which to accomplish this. A seismic attributes (Wallet et al., 2009). The d-dimensional attribute space is an appropriate space for a GMM to be applied. The objective is to generate seismic facies via an automated, soft classification scheme.

Geologic Setting:

The seismic survey is located on the Canterbury Basin, offshore New Zealand (Figure 3). More specifically, the area lies in the transition zone of the continental rise and continental slope. The data set contains many Cretaceous and Tertiary age paleocanyons and turbidite deposits. Sediments were deposited in a single transgressiveregressive cycle driven by tectonics (Zhao et al., 2015). The basin has been evaluated as a basin centered gas system (Cozen, 2011).

Gaussian Mixture Model (GMM): GMM's are used to estimate probability density functions (PDF) using the weighted sums of Gaussian distributions. In this case, the GMM is being used as an unsupervised clustering algorithm. The parameters of each Gaussian, {πj, **μ**j, **C**j,}, can be estimated using maximum likelihood and an expectation-maximization algorithm (**Figure 2**) (Zhao et al., 2015). The 1-D case of the GMM can be seen in **Figure 1**.



$\varphi(\mathbf{x} \mu, \mathbf{C}) = \frac{1}{(2\pi)^{\frac{d}{2}} \mathbf{C} ^{\frac{1}{2}}} e^{-\frac{1}{2}(\mathbf{x}-\mu)^{\frac{d}{2}}}$	$(-1)^{\prime}C^{-1}(x-\mu)$						
$p(\mathbf{x}_{i} \boldsymbol{\psi}) = \sum_{j=1}^{k} \pi_{j} \boldsymbol{\varphi}(\mathbf{x} \boldsymbol{\mu}, \mathbf{C}) \text{ where}$	$\sum_{j=1}^k \pi_j = 1$						
Figure 2: Mixture Model Equations							



Figure 3: Aerial view of study area. (Modified from Tao et al., 2016)

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Probabilistic Seismic Facies: A Gaussian Mixture Model Approach-Canterbury Basin, offshore New Zealand

Robert Hardisty and B. C. Wallet ConocoPhillips School of Geology and Geophysics, University of Oklahoma

Application to Waka3D: Interpretation

The results of the Gaussian mixture model is in **Table** 1. Each voxel can be assigned to cluster via a soft classification. Summing all those probabilities generates model confidence (Figure 6A), which seems to correlate to geological features. High model confidence is interpreted as modeling complexities well, while poor confidence is indicative of oversimplification. The seismic attribute response of deep water deposits has been summarized by Roy (2013) (Table 2). The first two clusters are likely sand, but cluster one should be considered to have more shale content due to its higher GLCM variance. Clusters three and four can both interpreted to be shale. GMM3D provides a convenient framework for

interpreted to be shale. Giviniso provides a convenient framework for									
multiattribute analysis.					Deep Water	Seismic amplitude	Attribute		
					Deposits	and pattern	Anomalies		
Mixture Model Parameters						internal			
						configuration			
		μ(<i>GLCM</i>				Mass Transport	Moderate to high	High reflector	
_ _		variance)				Complex (MTC)	amplitude,	convergence due to	
Cluster	π(%)	(GLCM		С			discontinuous,	pinch out patterns	
CIL	. ,	$\mu(entropy)$		•			chaotic, hummocky,	and rotated blocks.	
		$\mu(Reflector convergence)$					rotated blocks	High values of	
		0 ,						GLCM variance and	
1.	37.8%	-11.3 -0.253	17.9 1.08	1.08 0.104	0.004.88 3.86 <i>E</i> – 4			entropy	
	37.070	-0.113	0.00488	3.86E - 4	3.00E - 4 8.12E - 5	Basin Floor Fan	High amplitude	Low reflector	
		24.5	0 1 0		0.0126		continuous, isolated	convergence due to	
2.	12.8%		8.18 1.08	5.07 <i>E</i> — 4 0.00574	0.0126 3.86 <i>E</i> – 4		or connected	sub-parallel	
		-0.00687	0.0126	3.86 <i>E</i> – 4	2.64E - 4		features within fan.	reflectors.	
2		9.9	241	1.5	0.00979			Moderate values of	
3.	35.9%	0.229 -0.00376	1.5 0.00979	0.028 1.06E - 4	1.06E - 4 3.56E - 4			GLCM variance and	
		19.3						entropy	
4.	7.80%		425 1.49	-1.49 0.402	-0.0605 -6.03E - 4	Marine Pelagic	Moderate to low	Low reflector	
		-0.0442	0.0605 —	6.03E - 4	0.0019	Shale	amplitude,	convergence due to	
		26.0	14.9	0.0763	-0.0113		continuous, very	sub-parallel	
5.	3.91%		-0.0763 -0.0113 -	-0.0102 -1.24E - 4	-1.24E - 4 -0.0043		thin, and separated	reflectors.	
		0.15	0.0115	1.210 7	0.0013		from MTC	Moderate values of	
6.	1.85%	23.2 -0.763	0.591	0.0131	0.0043			GLCM variance and	
0.	1.0070	-0.703 -0.0083	0.0131 -0.0113	0.0268 0.00289	0.00289 -9.86 <i>E</i> - 4		ttributo rocnoncoc	entropy	

Table 1: Mixture model parameters



Figure 6: Gaussian mixture model A) mixture model confidence B) optimal classification C) model confidence co-rendered with optimal classification overlaid by variance

Acknowledgements

We would like to thank the New Zealand Petroleum and Minerals for making the Waka-3D seismic data public. We would also like to thank the sponsors of the Attribute-Assisted Seismic Processing and Interpretation (AASPI) Consortium at the University of Oklahoma. Horizon slices were generated using Petrel licenses courtesy of Schlumberger. And thanks to all our colleagues for their valuable insights.



Table 2: Expected attribute responses of deep water deposits (Modified from Roy, 2013)